



Dealing with Liability under EU Law

Ingvild Ombudstvedt

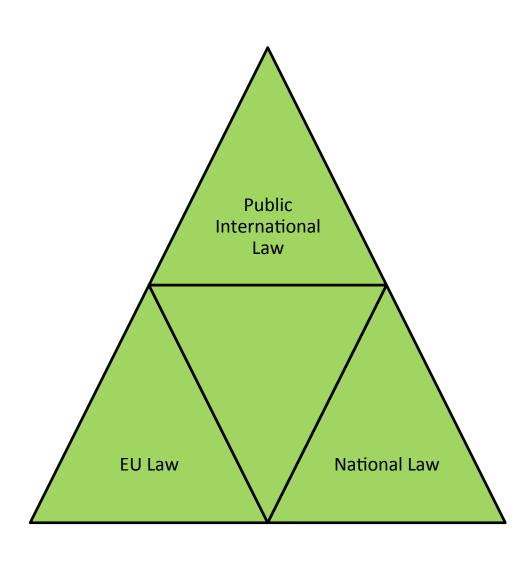
CO₂Geonet and Gassnova's workshop "Dealing with Liability" 11 May 2016

OVERVIEW

- CCS Regulatory Framework
- Liability
- The timeframe for liability
- Closure and post-closure liability
- Transfer of liability
- Financial security
- State aid rules and cap on liability
- Public procurement
- Conclusions



CCS REGULTORY FRAMEWORK





LIABILITY AND CCS OPERATIONS

- 'Liability' is consistently highlighted as a topic to be addressed:
 - Projects and industry continue to express concern;
 - Issue which has yet to be addressed/fully addressed in some legal and regulatory frameworks.
- It is important to clarify the nature of liability, beyond a collective term:
 - Civil liability;
 - Administrative liability; and
 - ETS liability

LIABILITY

- Civil liability largely applying to pollution incidents and land contamination etc., as well as e.g. damage to third party
 - Particular issues to be highlighted include the jurisdictions' approaches to:
 - Potential importance of limitation periods when bringing a claim
 - Regulatory compliance and potential civil liability
 - Common law has established principles sit alongside statutory systems of assessment and licencing, for e.g. 'torts' of negligence, public nuisance, trespass
- Administrative liability focusing on requirements an operator faces to undertake remedial action in light of actual/perceived environmental damage.
 - The CCS Directive includes provisions which enable an authority to issue 'directions' or order specific activities.
 - Substantial powers also found within broader environmental regulatory regimes
- The approach under the EU ETS is to focus responsibility upon the storage operator (prior to the post-closure transfer of liability):
 - To purchase allowances to meet any subsequent leakage;
 - Maintain adequate financial security to cover potential liabilities.

LIABILITY TIMELINE

Start of Permit Injection Monitoring, reporting, corrective measures, ETS Financial Security Financial Mechanism



CLOSURE AND POST-CLOSURE LIABILITY

Article 17:

A storage site shall be closed:

- (a) if the relevant conditions stated in the permit have been met;
- (b) at the substantiated request of the operator, after authorisation of the competent authority; or
- (c) if the competent authority so decides after the withdrawal of a storage permit pursuant to Article 11(3).

Post-closure liability

- Monitoring
- Reporting
- Corrective measures
- Surrender allowances
- Remedial actions
- Sealing storage site and remove injection facilities
- Civil liability



TRANSFER OF LIABILITIES - CRITICAL ISSUES

- When can transfer take place?
 - A minimum of 20 years, but may be less if certain conditions are satisfied.
- What conditions must be satisfied?
 - "'all available evidence' indicates that the stored CO₂ will be completely and permanently contained":
 - Also required: a financial contribution, sealing and removal (P&A) and reporting.
- What is transferred?
 - Administrative responsibilities for monitoring, 'corrective measures', remediation, and the surrender of GHG allowances (nothing on civil (tort) liabilities).
- Can a State re-open the operators' liability (inclusion of 'claw-back' provisions)?
 - State may recover costs where these are due to any fault on the part of the operator:
 - "Fault' wide definition including cases of deficient data.



FINANCIAL SECURITY

- Requirements of financial security under the CCS Directive:
 - Financial Security, c.f. Article 19
 - Financial Mechanism, c.f. Article 20
 - Ultimately limits the potential exposure of both the Operator and the State.
- While the approach has varied between the jurisdictions, several have drawn upon established domestic models (e.g. oil and gas sector):
 - Beneficial to both regulators and operators, who are familiar with many of the pre-existing concepts;



SOME THOUGHTS ON STATE AID

- EU State aid rules limit the authorities' flexibility to deviate from the CCS Directive's liability requirements, however
 - EEA Agreement preamble, cf. Articles 1(2)f and 73-75, 61(3)c
 - EU Treaty Article 107(3)c
- Further, the Commission's Guidelines for state aid provide for some leeway:
 - (161) In order to promote the <u>long term decarbonisation objectives</u>, the Commission considers that the aid for CCS contributes to the common objective of environmental protection.
 - (162) [...] aid for CCS addresses a <u>residual market failure</u>, unless it has evidence that such remaining market failure no longer exists.
 - (165) The aid is limited to the additional costs for capture, transport and storage of the CO2 emitted.
- Implications, and potential cap on liabilities for
 - Decommissioning and post-closure liability
 - Transfer of liability
 - Carbon price
 - Financial liabilities



SOME THOUGHTS ON PROCUREMENT

Some basic principles

- Public procurement ≠ state aid
- Public procurement shall be based on:
 - free movement of goods, freedom of establishment and the freedom to provide services; and
 - equal treatment, non-discrimination, mutual recognition, proportionality and transparency
- Public procurement does not exclude the use of state aid
 - May be used as a tool to distribute state aid for CCS projects

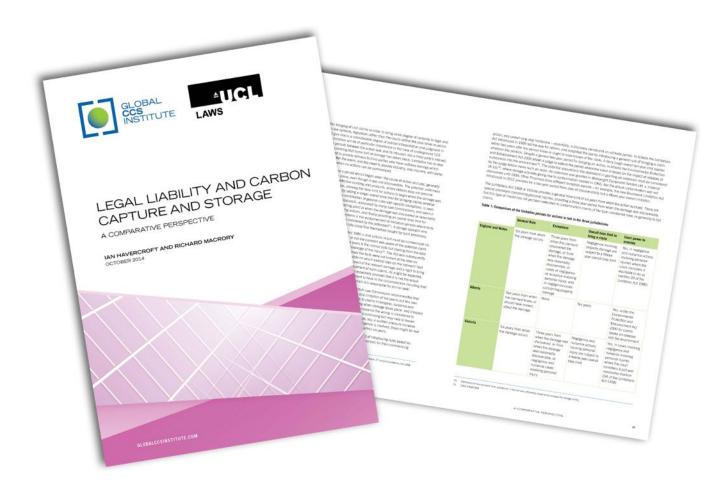


CONCLUSIONS

- Legal liability issues remain critically important for the deployment of CCS.
- Wording of EU CCS Directive not an exhaustive legal framework for CCS.
- EU law has capped the liability for the CCS industry, and opens up for additional capping, both through state aid and otherwise.
- Further refinement of regulatory models, together with flexibility in their implementation, will likely prove important.



FOR FURTHER INFORMATION



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